



**Public Service  
of New Hampshire**

780 N. Commercial Street, Manchester, NH 03101

Public Service Company of New Hampshire  
P. O. Box 330  
Manchester, NH 03105-0330  
(603) 634-2961  
Fax (603) 634-2438  
eatongm@psnh.com

The Northeast Utilities System

**Gerald M. Eaton**  
Senior Counsel

October 13, 2011

Debra A. Howland  
Executive Director and Secretary  
State of New Hampshire  
Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

Re: **DE 11-215**  
**Petition to Set 2012 Energy Service Rate**



Dear Ms. Howland:

As directed by the Commission's Order of Notice dated October 5, 2011 Public Service Company of New Hampshire has caused to be published a legal notice relative to the above-captioned docket. The legal notice appeared in The Union Leader on October 10, 2011.

Enclosed is the required affidavit of publication with a copy of the legal notice attached.

Very truly yours,

Gerald M. Eaton  
Senior Counsel

GME/mlp  
Enclosure

**AFFIDAVIT**

I hereby certify that the foregoing Order of Notice was published in the New Hampshire Union Leader newspaper printed in Manchester, N.H. by the Union Leader Corporation on October 10, 2011.

(Signed) Gerald M. Eaton

State of New Hampshire,

Hillsborough, SS

(Dated) ...October 13, 2011.....

Subscribed and sworn to by the said Gerald Eaton

Before me,

Melissa L. Price

Notary Public



**5 OF SALE**  
(Thousand (\$5,000,000))  
of a certified check or  
check or other check  
pragge's attorney will  
delivered at or before  
offered. The success-  
be required to execute  
ale agreement immedi-  
se of the bidding. The  
purchase price shall be  
(60) days from the sale  
a certified check, bank  
or other check satisfac-  
s attorney. The Mort-  
right to bid at the sale,  
all bids, to continue the  
d the terms of the sale  
announcement made  
the foreclosure sale. The  
premises contained in  
all control in the event  
publication.  
in, Massachusetts, on  
11.

**FEDERAL NATIONAL  
MORTGAGE ASSOCIATION**  
By its Attorneys,  
Debra L. Vogel, Esquire,  
ON LAW OFFICES, P.C.  
150 California Street  
Newton, MA 02458  
(603) 669-7963  
201105-0313 - RED  
1-3, 10)

## Notice

**NEW HAMPSHIRE  
TIDES COMMISSION  
11-216  
E COMPANY OF NEW  
Hampshire Public Service Rate**

**OF NOTICE**  
23, 2011, Public Service  
Hampshire (PSNH) filed  
novel of an alternative  
vice Rate (ADE). In sup-  
PSNH filed the testimo-  
Hail with attachments  
trative tariff pages. In  
recommended that the  
on January 1, 2012.

the filing pursuant to  
at No. 25,256 (July 26,  
No. DE 10-160). Invest-  
ments of Customer Migra-  
tion, PSNH was directed to  
a specific tariff propos-  
e current circumstance.  
ES rate is greater than  
y offering a rate that ex-  
l cost of default service,  
the average cost." Order

the petition, Rate ADE  
PSNH's actual costs,  
RSA 369-B:3, IV(1)(A),  
based on forward market  
marginal cost) for power  
re additional customers  
H's default energy sup-  
based on the non-op-er-  
newly installed wet flue  
utilization system  
at Rate ADE will be ap-  
ners who take delivery  
it under Primary Gen-er-  
y, Large General Service  
up Service Rate B, the  
PSNH's largest custom-  
to PSNH energy service  
from one or more  
allers for at least twelve  
rthis PSNH designed  
at once a customer ter-  
from a competitive sup-  
least twelve consecutive  
ng, competitive supply,  
just take energy service  
g any of the next twenty-  
er Rate ADE. Because  
y service (Rate DE) will  
to customers during the  
ith period, PSNH also  
nge the availability sec-  
to clarify that it is not  
omers who are required  
nder Rate ADE.  
d that it was not propos-  
into ADE at this time as

03301-2429; 603-271-2931; TDD Access:  
Relay NH: 1-800-735-2964. Notification  
offered for assistance should be made  
one week prior to the scheduled event  
(Jul - Oct 10)

## Legal Notice

**THE STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
DE 11-215  
PUBLIC SERVICE COMPANY OF  
NEW HAMPSHIRE Petition to Set  
2012 Energy Service Rate  
ORDER OF NOTICE**

On September 23, 2011, Public Service  
Company of New Hampshire (PSNH or  
Company) filed a petition to establish its  
default energy service (ES) rate for effect  
with service rendered on and after Janu-  
ary 1, 2012. Pursuant to RSA 369-B:3,  
IV(b)(1)(A), customers who take ES from  
PSNH will be billed at a rate equal to  
PSNH's actual, prudent and reasonable  
costs of providing the power, as approved  
by the Commission. In support of its peti-  
tion, PSNH filed the testimony of Robert  
A. Baumann with related exhibits and  
schedules.

According to PSNH, the ES cost catego-  
ries in the filing are consistent with prior  
energy ES filings with one potential major  
addition—the status of which will updated  
prior to hearing. PSNH stated that its ES  
cost categories include the revenue re-  
quirements for owned generation assets  
and the cost of purchased power obliga-  
tions, including the fuel costs associated  
with its generation assets, the costs from  
supplemental energy and capacity pur-  
chases, certain ISO-New England and  
day service charges, and the cost of com-  
pliance with New Hampshire's Renewable  
Portfolio Standard (RRS) and the Regional  
Greenhouse Gas Initiative (RGGI). PSNH  
stated that the generation revenue re-  
quirements include non-fuel costs of  
generation including non-fuel operation  
and maintenance costs, allocated admin-  
istrative and general costs, depreciation,  
property taxes, payroll taxes and a return  
on the net investment in its fossil and hy-  
droelectric generating plants.

PSNH said that the major addition to  
the calculation of its ES rate that will  
require an update are costs associated  
with the wet flue gas desulfurization  
(FGD) technology (scrubber) project at  
Merrimack Station. PSNH said that it did  
not include any costs associated with the  
project in the instant filing and that fol-  
lowing the testing of the scrubber equip-  
ment, it will have a clearer understand-  
ing as to the scrubber's in-service date.  
PSNH stated that it will provide an up-  
dated ES rate once the project is placed  
in service, which will be when the FGD  
is operating and reducing emissions at  
Merrimack Station. In this filing, PSNH  
provided its preliminary calculation of  
an ES rate of \$0.0839 per kilowatt-hour  
(kWh) for effect beginning January 1,  
2012. PSNH stated that the preliminary  
rate was calculated using the latest avail-  
able information and would represent a  
decrease of \$0.0050 per kWh from the  
current ES rate of \$0.0889 per kWh ap-  
proved in Order No. 25,242 (June 28,  
2011). PSNH said that as with prior ES  
rate filings, it would update the calcula-  
tion of the ES rate prior to the hearing in  
this docket, including an update on the  
scrubber project.

PSNH also filed a petition to set its  
2012 stranded cost recovery charge rate  
(Docket No. DE 11-217) on September  
23, 2012. For administrative efficiency,  
the prehearing conference for both dock-  
ets will be scheduled for 1:30 p.m. on  
October 17, 2011, with Docket No. DE  
11-217 to be heard first, followed by a  
joint technical session for both dockets.  
In addition, PSNH on September 23 filed  
a proposal to establish an alternate de-  
fault energy service rate ADE (Docket No.  
DE 11-216). The prehearing conference  
in Docket No. DE 11-216 will be held on  
October 17, 2011 at 2:00p.m.

The petition and subsequent docket  
filings, other than information for which  
confidential treatment is requested of or  
exempt from the Commission, will be most-

**HAMPSHIRE Petition to Set 2012  
Stranded Cost Recovery Charge  
ORDER OF NOTICE**

On September 23, 2011, Public Ser-  
vice Company of New Hampshire (PSNH  
or Company) filed a petition to adjust its  
Stranded Cost Recovery Charge (SCRC)  
for effect with service rendered on and  
after January 1, 2012. In support of its  
petition, PSNH filed the testimony of Rob-  
ert A. Baumann with related exhibits and  
attachments.

The SCRC recovery mechanism was  
established pursuant to the Agreement to  
Settle PSNH Restructuring in Docket No.  
DE 99-099 (Restructuring Agreement).  
According to the petition, the Restructur-  
ing Agreement defined PSNH's stranded  
costs and categorized them into three dif-  
ferent parts: Part 1, Part 2 and Part 3. The  
SCRC was established to recover costs for  
all three Parts. The Restructuring Agree-  
ment capped the SCRC at an overall aver-  
age rate of \$3.40 cents per kilowatt-hour  
(kWh).

PSNH said that Part 3 costs were fully  
recovered in June 2006. The Restructur-  
ing Agreement states that once Part 3  
costs are fully recovered, the SCRC will be  
set on a forecasted basis every six months  
and will include any over- or under-reco-  
veries of Part 1 and Part 2 stranded costs  
from the previous period. Part 1 is com-  
posed of the Rate Reduction Bond (RRB)  
charge, which is calculated to recover the  
principal, net interest and fees related to  
RRBs. Part 2 costs are "ongoing" stranded  
costs consisting primarily of the over-  
market value of energy purchased from  
independent power producers (IPPs) and  
the amortization of payments previously  
made for PP buy-downs and buy-outs as  
approved by the Commission.

Pursuant to Order No. 25,241 (June  
28, 2011), PSNH is currently billing  
an average SCRC rate of \$0.0109 per  
kWh for the six-month period from July  
1, 2011 through December 31, 2011.  
Based on the data available at the time  
of the filing of the instant petition, PSNH  
offered its preliminary calculation of an  
average SCRC rate of \$0.0116 per kWh  
for service rendered on and after January  
1, 2012. PSNH attributed the increase in  
the estimated average 2012 SCRC rate to  
a lower prior period over-recovery as com-  
pared with the over-recovery reflected in  
the current SCRC rate (an increase of \$2  
million) and a \$1.9 million increase in  
the ongoing costs pertaining to the RRBs  
due to lower credits associated with ac-  
cumulated deferred income taxes. PSNH  
stated that it is not requesting approval  
of a specific rate at this time and that it  
will update its estimates with more recent  
data prior to hearing.

PSNH also filed a petition to set its  
2012 energy service rate (Docket No. DE  
11-215) on September 23, 2012. For  
administrative efficiency, the prehearing  
conference for both dockets are scheduled  
for 1:30 p.m. on October 17, 2011, the in-  
stant docket to be heard first, followed by  
a joint technical session on both dockets.  
In addition, PSNH on September 23 filed  
a proposal to establish an alternate de-  
fault energy service rate ADE (Docket No.  
DE 11-216). The prehearing conference  
in Docket No. DE 11-216 will be held on  
October 17, 2011 at 2:00p.m.

The petition and subsequent docket  
filings, other than information for which  
confidential treatment is requested of or  
exempt from the Commission, will be  
posted to the Commission's website at  
<http://www.puc.nh.gov/Regulatory/Docket/2011/11-217.htm>

The filing raises, inter alia, issues re-  
lated to whether PSNH's assumptions  
and estimates of costs and revenues are  
reasonable and whether the resulting  
rates are just and reasonable as required  
by RSA 378:5 and 378:8. Each party has  
the right to have an attorney represent  
the party at the party's own expense.  
**Based upon the foregoing, it is here-**

**by ORDERED**, that a Prehearing Con-  
ference, pursuant to N.H. Code Admin.  
Rules Ptc 203.15, be held before the  
Commission located at 21 S. Fruit St.,  
Suite 10, Concord, New Hampshire on

Utahon County, NEW HAMPSHIRE  
premises are more particularly de-  
scribed in the Mortgage.

For mortgageor's(s) title see de-  
scribed with the Grafton County/R  
of Deeds in Book 2457, Page 102.

### NOTICE

**PURSUANT TO NEW HAMPSHIRE  
479:25, YOU ARE HEREBY NO-  
TICED THAT YOU HAVE A RIGHT TO  
JOIN THE SUPERIOR COURT FO  
COURTY IN WHICH THE MORT  
PREMISES ARE SITUATED, WITH  
VICE UPON THE MORTGAGEE  
UPON SUCH BOND AS THE COU  
REQUIRE TO ENJOIN THE SCHE  
FORECLOSURE SALE.**

The Property will be sold subje-  
unpaid real estate taxes and al-  
liens and encumbrances which  
entitled to precedence over the M  
Notwithstanding any title inter-  
contained in this notice, the Mo  
expressly disclaims any represent  
as to the state of the title to the P  
involved as of the date of the not  
date of sale. The property to be  
the sale is "AS IS WHERE IS."

### TERMS OF SALE

A deposit of Five Thousand (\$5,  
Dollars in the form of a certified c  
bank treasurer's check or other  
satisfactory to Mortgagee's attor  
be required to be delivered at o  
the time a bid is offered. The s  
full bidder(s) will be required to  
a purchase and sale agreement  
lately after the close of the bidd  
balance of the purchase price, s  
paid within thirty (30) days from  
date in the form of a certified che  
treasurer's check or other check  
tory to Mortgagee's attorney. Th  
gage reserves the right to bid at  
to reject any and all bids, to cont  
sale and to amend the terms of  
by written or oral announcement  
before or during the foreclosure s  
description of the premises cont  
said mortgage shall control in it  
of an error in this publication.  
Dated at Newton, Massachus  
September 23, 2011.  
HSBC BANK USA, NATION  
SOCIATION AS TRUSTEE FOR  
FARGO ASSET SECURITIES  
RATION, MORTGAGE ASSET-E  
PASS-THROUGH CERTIFICATE  
RIES 2007-PAS

By its At-  
Jennifer A. Kirkwood,  
HARMON LAW OFFIC  
150 Californi  
Newton, M  
(603) 6  
201004-037

(Jul - Oct 3, 10, 17)

### Going Online?

See more public notice  
[www.unionleader.com](http://www.unionleader.com)

## Legal Notice

**THE STATE OF NEW HAMPSHIRE  
JUDICIAL BRANCH  
Belknap Superior Court  
64 Court St.  
Laconia, NH 03246  
Telephone: (603) 524-35  
TTY/TDD Relay: (800) 738-  
<http://www.courts.state.nh.gov>  
CITATION FOR PUBLICAT  
Case Name: **Garry N. Blank****

**Case Number: 211-2011-CV-4**  
The above entitled action is r  
ing in this Court. The original  
is on file and may be examine  
interested parties. The Court ha  
an Order for Service by Public  
defendant(s). Dors Selewach  
**The Court ORDERS:**

Garry N. Blank give notice  
Selewach of this action by pub-  
verified copy of this Citation f  
action once a week for three w  
weeks in the Manchester Unto  
a newspaper of general circula  
last publication shall be on or b



## Notice

### NEW HAMPSHIRE S COMMISSION -216 COMPANY OF NEW on for Alternative Service Rate NOTICE

2011, Public Service  
apshire (PSNH) filed  
al of an alternative  
Rate (ADE). In sup-  
NH filed the testimo-  
l with attachments  
ive tariff pages. In  
ommended that the  
muary 1, 2012.

petition, Rate ADE  
NH's actual costs,  
A 369-B:3, IV(1)(A).  
l on forward market  
l cost) for power  
ditional customers  
default energy sup-  
ed on the non-oper-  
ly installed wet flue  
tization system.  
Rate ADE will be ap-  
s who take delivery  
der Primary Gener-  
urges General Service  
Service Rate B, the  
f's largest custom-  
SNH energy service  
from one or more  
for at least twelve  
PSNH designed  
ce a customer ter-  
a competitive sup-  
l twelve consecutive  
competitive supply,  
take energy service  
y of the next twenty-  
ate ADE. Because  
vice (Rate DE) will  
ustomers during the  
period, PSNH also  
the availability se-  
larify that it is not  
s who are required  
Rate ADE.

it it was not propos-  
DE at this time as  
t yet providing ser-  
PSNH stated that it  
proposal just prior  
held in the docket  
ormation regarding  
d costs of the scrub-  
NH said that it will  
proposed rate level  
Rate ADE.

subsequent docket  
ormation for which  
it is requested of  
ommission, will be  
ission's website at  
gov/Regulatory/  
htm

inter alia, issues re-  
marginal cost of en-  
DE rate is based on  
ent and reasonable  
ch service consid-  
3, IV(b)(1)(A), and is  
required by RSA  
the proposed Rate  
Order No. 25,256,  
nanner to consider  
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tions, including the fuel costs associated  
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lary service charges, and the cost of com-  
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tion of the ES rate prior to the hearing in  
this docket, including an update on the  
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granted by the Commission, will be posted  
to the Commission's website at  
[http://www.puc.nh.gov/Regulatory/  
Docket/2011/11-215.htm](http://www.puc.nh.gov/Regulatory/Docket/2011/11-215.htm).

The filing raises, inter alia, issues re-  
lated to: whether the energy service rate  
is based on PSNH's actual, prudent and  
reasonable costs of providing such service  
consistent with RSA 369-B:3, IV(b)(1)(A)  
and are just and reasonable as required  
by RSA 378:5 and 8; whether the costs as-  
sociated with RPS and RGGI compliance  
are reasonable and should be included  
in rates; and the appropriate manner to  
consider the recovery of prudent costs of  
complying with the requirements of RSA  
125-0:11 et seq. Each party has the right  
to have an attorney represent the party at  
the party's own expense.

**Based upon the foregoing, it is here-  
by**

**ORDERED**, that a Prehearing Confer-  
ence, pursuant to N.H. Code Admin. Rules  
Puc 203.15, be held before the Commis-  
sion located at 21 S. Fruit St., Suite 10,  
Concord, New Hampshire on October 17,  
2011 at 1:30 p.m., at which each party  
will provide a preliminary statement of its

set on a forecasted basis every six months  
and will include any over- or under-recov-  
eries of Part 1 and Part 2 stranded costs  
from the previous period. Part 1 is com-  
posed of the Rate Reduction Bond (RRB)  
charge, which is calculated to recover the  
principal, net interest and fees related to  
RRBs. Part 2 costs are "ongoing" stranded  
costs consisting primarily of the over  
market value of energy purchased from  
independent power producers (IPPs) and  
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Pursuant to Order No. 25,241 (June  
28, 2011), PSNH is currently billing  
an average SCRC rate of \$0.0109 per  
kWh for the six-month period from July  
1, 2011 through December 31, 2011.  
Based on the data available at the time  
of the filing of the instant petition, PSNH  
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the estimated average 2012 SCRC rate to  
a lower prior period over-recovery as com-  
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[http://www.puc.nh.gov/Regulatory/  
Docket/2011/11-217.htm](http://www.puc.nh.gov/Regulatory/Docket/2011/11-217.htm)

The filing raises, inter alia, issues re-  
lated to whether PSNH's assumptions  
and estimates of costs and revenues are  
reasonable and whether the resulting  
rates are just and reasonable as required  
by RSA 378:5 and 378:8. Each party has  
the right to have an attorney represent  
the party at the party's own expense.

**Based upon the foregoing, it is here-  
by**

**ORDERED**, that a Prehearing Confer-  
ence, pursuant to N.H. Code Admin.  
Rules Puc 203.15, be held before the  
Commission located at 21 S. Fruit St.,  
Suite 10, Concord, New Hampshire on  
October 17, 2011 at 1:30 p.m., at which  
each party will provide a preliminary  
statement of its position with regard to  
the petition and any other issues set forth  
in N.H. Code Admin. Rules Puc 203.15  
shall be considered; and it is

**FURTHER ORDERED**, that, imme-  
diately following the Prehearing Confer-  
ence, PSNH, the Staff of the Commission  
and any intervenors hold a Technical  
Session to review the petition and allow  
PSNH to provide any amendments or up-  
dates to its filing; and it is

**FURTHER ORDERED**, that pursuant  
to N.H. Code Admin. Rules Puc 203.12,  
PSNH shall notify all persons desiring to  
be heard at this hearing by publishing a  
copy of this Order of Notice no later than  
October 10, 2011, in a newspaper with  
general circulation in those portions of  
the state in which operations are con-  
ducted, publication to be documented by  
affidavit filed with the Commission on or  
before October 17, 2011; and it is

**FURTHER ORDERED**, that pursuant  
to N.H. Code Admin. Rules Puc 203.17,  
any party seeking to intervene in the pro-

Dollars in the form of a certified check or  
bank treasurer's check or other check  
satisfactory to Mortgagee's attorney will  
be required to be delivered at or before  
the time a bid is offered. The success-  
ful bidder(s) will be required to execute  
a purchase and sale agreement immedi-  
ately after the close of the bidding. The  
balance of the purchase price shall be  
paid within thirty (30) days from the sale  
date in the form of a certified check, bank  
treasurer's check or other check satisfac-  
tory to Mortgagee's attorney. The Mort-  
gagee reserves the right to bid at the sale,  
to reject any and all bids, to continue the  
sale and to amend the terms of the sale  
by written or oral announcement made  
before or during the foreclosure sale. The  
description of the premises contained in  
said mortgage shall control in the event  
of an error in this publication.

Dated at Newton, Massachusetts, on  
September 23, 2011.

HSBC BANK USA, NATIONAL AS-  
SOCIATION AS TRUSTEE FOR WELLS  
FARGO ASSET SECURITIES CORPO-  
RATION, MORTGAGE ASSET-BACKED  
PASS-THROUGH CERTIFICATES, SE-  
RIES 2007-PA3

By its Attorneys,  
Jennifer A Kirkwood, Esquire,  
HARMON LAW OFFICES, P.C.  
150 California Street  
Newton, MA 02458  
(603) 669-7963  
201004-0371 - YEL

(UL - Oct. 3, 10, 17)

**Going Online?**  
See more public notices at  
[www.unionleader.com](http://www.unionleader.com)

## Legal Notice

**THE STATE OF NEW HAMPSHIRE  
JUDICIAL BRANCH  
Belknap Superior Court  
64 Court St.**

**Laconia, NH 03246**

**Telephone: (603) 524-3570**

**TTY/TDD Relay: (800) 735-2964**

**<http://www.courts.state.nh.us>**

**CITATION FOR PUBLICATION**

**Case Name: Garry N. Blank v Doris  
Selewach**

**Case Number: 211-2011-CV-00350**

The above entitled action is now pend-  
ing in this Court. The original pleading  
is on file and may be examined by in-  
terested parties. The Court has issued  
an Order for Service by Publication on  
defendant(s), Doris Selewach.

**The Court ORDERS:**

Garry N. Blank give notice to Doris  
Selewach of this action by publishing a  
verified copy of this Citation for Publi-  
cation once a week for three successive  
weeks in the Manchester Union Leader  
a newspaper of general circulation. The  
last publication shall be on or before No-  
vember 21, 2011.

**Also, ON OR BEFORE**

December 06, 2011 - Doris Selewach  
shall file a written appearance form with  
this Court. A copy of the appearance form  
must be sent to the party listed below.

January 06, 2012 - Doris Selewach  
shall file a plea, answer, demurrer or other  
response with this Court. A copy of the  
plea, answer, demurrer or other response  
must be sent to the party listed below.

**Notice to Doris Selewach:** If you do  
not comply with these requirements,  
you will be considered in default and the  
Court may issue orders that affect you  
without your input.

Send copies to:  
George H. Thompson, Jr.  
Welts White & Fontaine PC  
29 Factory Street  
PO Box 507  
Nashua, NH 03061-0507  
BY ORDER OF THE COURT  
September 23, 2011  
James I. Peale  
Clerk of Court

(UL - Oct. 3, 10, 17)

interments of RSA 125-party has the right to represent the party at the hearing.

**foregoing, it is here-**

ordered, that, immediately following the Prehearing Conference, the Staff of the Commission and any intervenors hold a Technical Session to review the petition and allow PSNH to provide any amendments or updates to its filing; and it is

position with regard to the petition and any of the issues set forth in N.H. Code Admin. Rules Puc 203.15 shall be considered, and it is

ceeding shall submit to the Commission seven copies of a petition to intervene with copies sent to PSNH and the Office of the Consumer Advocate on or before October 14, 2011, such Petition stating the facts demonstrating how its rights, duties, privileges, immunities or other substantial interest may be affected by the proceeding, as required by N.H. Code Admin. Rule Puc 203.17 and RSA 541-A:32(10); and it is

**FURTHER ORDERED**, that any party objecting to a petition to intervene make said Objection on or before October 17, 2011.

By order of the Public Utilities Commission of New Hampshire this fifth day of October, 2011.

Debra A. Howland

Executive Director

Individuals needing assistance or auxiliary communication aids due to sensory impairment or other disability should contact the Americans with Disabilities Act Coordinator, NHPUC, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429; 603-271-2431; TDD Access: Relay N.H. 1-800-735-2964. Notification for the need for assistance should be made one week prior to the scheduled event. (UL - Oct. 10)

**Legal Notice**

**MORTGAGEE'S NOTICE OF SALE OF REAL PROPERTY**

By virtue of a Power of Sale contained in a certain mortgage given by Robert M. McAnulty and Cynthia E. McAnulty ("the Mortgagee(s)") to Wells Fargo Bank, NA, dated April 6, 2007 and recorded with the Grafton County Registry of Deeds at Book 3394, Page 485 (the "Mortgage"), which mortgage is held by HSBC Bank USA, National Association as Trustee for Wells Fargo Asset Securities Corporation, Mortgage Asset-Backed Pass-Through Certificates, Series 2007-P3A, the present holder of said Mortgage, pursuant to and in execution of said power and for breach of conditions of said Mortgage and for the purposes of foreclosing the same will sell at:

Public Auction

on

Tuesday, October 25, 2011

at

1:00 p.m.

Said sale being located on the mortgaged premises and having a present address of 514 Mill Brook Road, Thornton, Grafton County, New Hampshire. The premises are more particularly described in the Mortgage.

For mortgageor(s) title see deed recorded with the Grafton County Registry of Deeds in Book 2457, Page 102.

NOTICE

PURSUANT TO NEW HAMPSHIRE RSA 479:25, YOU ARE HEREBY NOTIFIED THAT YOU HAVE A RIGHT TO PETITION THE SUPERIOR COURT FOR THE COUNTY IN WHICH THE MORTGAGED PREMISES ARE SITUATED, WITH SERVICE UPON THE MORTGAGEE, AND UPON SUCH BOND AS THE COURT MAY REQUIRE TO ENJOIN THE SCHEDULED FORECLOSURE SALE.

The Property will be sold subject to all unpaid real estate taxes and all other liens and encumbrances which may be entitled to precedence over the Mortgage. Notwithstanding any title information contained in this notice, the Mortgagee expressly disclaims any representations as to the state of the title to the Property involved as of the date of the notice of the date of sale. The property to be sold at the sale is AS IS WHERE IS.

TERMS OF SALE

**Notice**

**NEW HAMPSHIRE ES COMMISSION**

**11-215**

**CE COMPANY OF RE PETITION TO SET Service Rate**

**OF NOTICE**

3,2011, Public Service Hampshire (PSNH) or petition to establish its rate (ES) rate for effect on and after January 1, 2012. PSNH is who take ES from it at a rate equal to the power, as approved in support of its petition testimony of Robert related exhibits and

**Legal Notice**

**THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION**

**DE 11-217**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE PETITION TO SET 2012 HAMPSHIRE Cost Recovery Charge**

**ORDER OF NOTICE**

On September 23, 2011, Public Service Company of New Hampshire (PSNH) or Company filed a petition to adjust its Stranded Cost Recovery Charge (SCRC) for effect with service rendered on and after January 1, 2012. In support of its petition, PSNH filed the testimony of Robert A. Baumann with related exhibits and attachments.

The SCRC recovery mechanism was established pursuant to the Agreement to Settle PSNH Restructuring in Docket No. DE 99-099 (Restructuring Agreement). According to the petition, the Restructuring Agreement defined PSNH's stranded costs and categorized them into three different parts: Part 1, Part 2 and Part 3. The SCRC was established to recover costs for all three Parts. The Restructuring Agreement capped the SCRC at an overall average rate of \$3.40 cents per kilowatt-hour (kWh).

PSNH said that Part 3 costs were fully recovered in June 2006. The Restructuring Agreement states that once Part 3 costs are fully recovered, the SCRC will be